

Part I
Guidelines and Instructions
For Notice of Request for Proposals
From Developers For Clean Energy and Transmission
Certification, Project and Pricing Data (CPPD)

This CPPD comprises Part I through Part VIII and is included as Appendix B to the Notice. Parts II through VIII of this Attachment must be completed in this Excel spreadsheet and submitted according to this instructions in the Notice. Please read these instructions in their entirety. Please note that certain offerings may required the use of more than one CPPD. Each CPPD is considered a separate bid and requires a new bid fee.

Part II - Proposal Certification and Bid Contact Information

Proposal Certification, name of the bidder, project name and contact info.

Part III - Proposal Compliance with RFP and Bid Overview and Bid Fee

Part III (a) identifies the Bid Category per Section 1.2.2 of the RFP and also requires the bidder to provide a summary of how this proposal meets the Definition of the Key Terms in Section 1.2.1.

Part III (b) provides information about the maximum hourly delivery and about the structure of the bid(s), including term and Products offered. The Bid Fee is calculated from this information. The Pricing Waiver option on this form is only allowable for Tier 1 resources that require a fuel source with a variable price and cannot otherwise provide a conforming price per Section 2.2.12.1 of the RFP.

Part IV - Eligible Facility Summary Information

There are 4 forms for Part IV: (a), (b), (c) and (d). These Parts are to be used according to the bid categories indicated in Part III.

Part IV (a) is associated with a Class I facility that is seeking a Power Purchase Agreement for non-firm power. Part IV (a) provides technical information about a facility and/or other facility parameters to be considered in the evaluation. "Guaranteed Commercial Operation Date" is applicable to a new facility or to an existing facility with proposed modifications. "Actual Commercial Operation Date" is the original in-service date for an existing facility prior to the proposed modification. If a proposal is for more than one facility, Part IV (a) should be replicated in this workbook and completed for each facility.

Part IV (b) is for an Eligible Facility seeking to provide products in accordance with a Firm Power Purchase Agreement. "Guaranteed Delivery Term Start Date" is applicable to both new and existing facilities.

Part I (continued)
Guidelines and Instructions

Part IV(c) provides information about the Class II and/or hydro facilit(ies) bid to balance a Class I resource bid in Part IV(a). Filling out this Part makes this bid eligible only for Connecticut. A separate bid would be required to submit a bid for the same Class I resource without Balancing Resources.

Part IV (d) is for the Delivery Commitment Model.

Part V - Operational Information

There are 2 forms for Part V: (a) and (b). The Parts are used to convey the information about the quantity of energy and/or RECs to be delivered.

Part V (a) provides hourly information for a sample day for each month of the year. For facilities seeking a Power Purchase Agreement, this profile should correlate to the typical production of the facility and may or may not include forced outage rates and is independent of the day of the week. Intermittent Resources must use the P50 level for their profile. For the Delivery Commitment model, hourly deliveries can also be input on this form but an additional field is provided to indicate which days of the weeks the profile applies to. For example, if deliveries are different on Saturdays and Sundays, this Part should be replicated in the workbook and the field should specify which days the profile applies to.

Part V (b) provides monthly adjustment factors for up to 20 years to adjust for varying maintenance intervals or declining output. The factors are for specific months and years, so the factors should coincide with the expected commercial operation date or the guaranteed delivery start date of the bid. Because of this calendar convention, there are 21 years of factors to accommodate partial years at the beginning and end of a 20 year offer. The values should be expressed in decimal format, where 1 means no change to the output. Any reductions should be reflected as 1 less the outage rate (i.e. a 1% decrease in output should be input as 0.99).

There is also a Part V (Informational) which provides conversion of the hourly generation profile into monthly on- and off-peak quantities prior to the monthly adjustment factors according to standard NERC definitions.

Part I (continued)
Guidelines and Instructions

Part VI - Pricing

Part VI (a) to VI(e) - Conforming Pricing. These parts are used to capture the energy and REC prices for each contract year in the term. Pricing must conform to Section 2.2.12.1 of the RFP. The contract terms and products offered must agree with the selections provided on Part III.

Part VI (f) is for alternative pricing and may be used as long as a conforming price has also been provided. This Part may also be used in-lieu of a conforming price only for Tier1 resources that require a fuel source with a variable price (i.e. Fuel Cell using natural gas, transportation costs associated with Biomass, etc.)

Part VII - ISO-NE Forward Capacity Market

Part VIII provides spaces to indicate whether the Facility has a Capacity Supply Obligation, and if so, the amount of that obligation prior to any proration.

Part VIII - Contract Information

Part IX provides space to enter various items which will be required to complete the PPA. Many items shown are copied from other parts of the CPPD.

Part II (a)
Proposal Certification Form (Appendix D)
For Notice of Request for Proposals
From Developers For Clean Energy and Transmission

A proposal will be considered incomplete unless all required signatures are provided.

The undersigned certifies that he or she is an authorized officer or other authorized representative of the Bidder, and further certifies that: (1) the Bidder has reviewed this RFP and all attachments and has investigated and informed itself with respect to all matters pertinent to this RFP and its proposal; (2) the Bidder's proposal is submitted in compliance with all applicable federal, state and local laws and regulations, including antitrust and anti-corruption laws; and (3) the Bidder is bidding independently and has no knowledge of non-public information associated with a proposal being submitted by another party in response to this RFP other than: (a) a response submitted (i) by an affiliate of bidder or (ii) for a project where bidder is also a project proponent or participant, which in each case must be disclosed in writing to the Evaluation Team with each such bidder's or affiliated bidder's proposal; or (b) a submission of multiple bids for the same Qualified Clean Energy as discussed in Section 1.2; (4) the Bidder has no knowledge of any non-public information associated with the development of this RFP; and (5) the Bidder's proposal has not been developed utilizing knowledge of any non-public information associated with the development of this RFP.

The undersigned further certifies that the prices, terms and conditions of the Bidder's proposal are valid and shall remain open for at least 270 days from the submission date.

The undersigned further certifies that he or she has personally examined and is familiar with the information submitted in this proposal and all appendices thereto, and based on reasonable investigation, including inquiry of the individuals responsible for obtaining the information, the submitted information is true, accurate and complete to the best of the undersigned's knowledge and belief.

The undersigned understands that a false statement or failure to disclose material information in the submitted proposal may be punishable as a criminal offense under applicable law. The undersigned further certifies that that this proposal is on complete and accurate forms as provided without alteration of the text.



Bidder or Bidder's Authorized Representative

Todd Presson

Print or Type Name

Canton Mountain Wind

Project Title(s) as Submitted to the Soliciting Parties

CEO, Patriot Renewables
Title

1/26/2016
Date

Part II (b)
Bidder and Contact Information
For Notice of Request for Proposals
From Developers For Clean Energy and Transmission

Contact Information For Project	
Name	Todd Presson
Mailing Address	Patriot Renewables 549 South Street Quincy, MA 02169
Courier Address (If Different)	
Telephone Number	(781) 630-0613
Fax Number	(617) 890-0606
E-mail Address	tpresson@jaycashman.com

Alternate Contact (Optional)	
Name	Lauren Austin
Mailing Address	Patriot Renewables 549 South Street, Quincy, MA 02169
Courier Address (If Different)	
Telephone Number	(617) 240-4578
Fax Number	(617) 890-0606
E-mail Address	laustin@jaycashman.com

Part III (a)
Proposal Compliance With RFP Definitions

Bidder Name _____ Canton Mountain Wind, LLC _____

Project Title _____ Canton Mountain Wind _____

Please check all bid categories for this proposal per the following definitions in the RFP:

- ☒ 1.2.2.1 QUALIFIED CLEAN ENERGY AND/OR RECS VIA PPA
- ☐ 1.2.2.2 QUALIFIED CLEAN ENERGY AND/OR RECS VIA PPA WITH A TRANSMISSION PROJECT UNDER FERC TARIFF
- ☐ 1.2.2.3 QUALIFIED CLEAN ENERGY VIA TRANSMISSION PROJECT UNDER A PERFORMANCE-BASED TARIFF CONTAINING A QUALIFIED CLEAN ENERGY DELIVERY COMMITMENT; NO PPA

Per Section 1.2.1 of the RFP, please provide a summary description of the following:

How this proposal meets the definition of "Qualified Clean Energy"

The 22.8-MW wind energy project Canton Mountain Wind ("Canton") meets the first definition of Tier 1 Qualified Clean Energy in that Canton has, "energy produced by a generating resource qualified to produce Class I or New (collectively, "Tier 1") Renewable Energy Credits ("RECs") under the ("RPS") statutes of at least one of the Procuring States." Canton is eligible to qualify for Class I RECs (20 year REC) in all procuring states.

How this proposal meets the definition of "Incremental Qualified Clean Energy"

As a new generating unit, Canton will generate a total of approximately xx,xxx MWh of power annually (confidential) in New England and will meet the definition of Incremental Qualified Clean Energy.

How this proposal meets the definition of "Delivery", "Deliver", or "Delivered"

Canton signed a large generator interconnection agreement with ISO-NE and Central Maine Power Company on September 25, 2013 for a 22.8 MW wind energy project. Its power will enter the grid at node 38173, Ludden Lane Substation.

How this proposal meets the definition of "Transmission Project", if applicable

Not Applicable.

Part III (b)
Bid Overview and Bid Fee

Bidder Name Canton Mountain Wind, LLC

Project Title Canton Mountain Wind

What is the maximum hourly delivery amount in MW? 22.34

This Section For a Proposal With a PPA (1.2.2.1 or 1.2.2.2)

Name of Eligible Facility (if multiple facilities, enter "Multiple Facilities"):

Canton Mountain Wind

Pricing Proposal	Additional Price Offer?	Term in Years	Products Offered		Pricing Waiver*	Use Form
			Energy	RECs		
1	Included	20	Yes	Yes	n/a	Part VI (a)
2	No				n/a	Part VI (b)
3	No				n/a	Part VI (c)
4	No				n/a	Part VI (d)
5	No				n/a	Part VI (e)
Alternative	No				No	Part VI (f)
Additional Price Offers				0		

*Note: for an explanation of the use of this field, see Part I instructions

Bid Fee Basic (includes one pricing offer) \$ 8,378

Bid Fee for additional pricing offers \$ -

Total Bid Fee \$ 8,378

Bid Contingency (Optional)

Per Section 1.2.5 of the RFP (footnote 6), is selection of this bid pursuant to a particular Connecticut statute a condition of this bid?

No

Please describe this condition:

Bid Fee Instructions

The bid fee is payable to each of the Electric Distribution Companies as follows:

	Percent Allocation	Payment Amount
Eversource Energy	56.65%	\$ 4,745.85
National Grid	36.27%	\$ 3,038.52
United Illuminating	6.54%	\$ 547.89
UNITIL	0.54%	\$ 45.24
	<u>100.00%</u>	<u>\$ 8,377.50</u>

Part IV (a)
Eligible Facility Summary Information

Facility Name Canton Mountain Wind

Guaranteed Commercial Operation Date 11/01/2017
(for new facility or proposed modification)

Actual Commercial Operation Date _____
(for existing facility)

For evaluation purposes, the term is assumed to start on the first day of the first full calendar month beginning on or after the Proposed Delivery Term Start Date or the Guaranteed Commercial Operation Date as applicable, as shown to the right:

11/01/2017

Capacity of the Facility (MW, as proposed) 22.80 Gross 22.34 Net

Contract Maximum Amount (as defined in Form PPA) 22.34 MWh/hr
(note: the aggregate entitlement percentage of all buyers)

Estimated Net Capacity Factor (%) %

Expected Annual Availability (%) %

Buyers' Percentage Entitlement of facility output 100 %
Enter Percent relative to entire Facility, not Seller's entitlement if part owner

Is the Buyer's Percentage Entitlement scalable downward in the event that acceptance of the full amount offered would result in exceedance of the target procurement amount? Yes

What is the minimum Buyer's Percentage Entitlement acceptable ? 75 %
(for proposal with multiple facilities, scale down is same % across all facilities)

Project Site/Location:	Street	Ludden Lane		
	City	Canton		
	State/Prv	Maine	Zip	04221

Proposed Interconnection Point Ludden Lane PTF

Proposed Point of Delivery Ludden Lane PTF

ISO New England Load Zone for Proposed Delivery Point 4001 .Z.MAINE

Part IV (b)
Firm PPA Eligible Facility Summary Information

For Firm PPA, enter:

Guaranteed Delivery Term Start Date _____

Contract Maximum Amount (as defined in Form PPA) _____ MWh/hr

*Amount entered should reflect the highest MWh per hour value of the Guaranteed
 Qualified Clean Energy*

	Name of Facility	Location
Facility #1		
Facility #2		
Facility #3		
Facility #4		
Facility #5		
Facility #6		
Facility #7		

	Commerical Operation Date	Technology	Nameplate Rating of Facility (MW)
Facility #1			
Facility #2			
Facility #3			
Facility #4			
Facility #5			
Facility #6			
Facility #7			

Proposed Interconnection Point _____

Point of Delivery (ISO-NE PTF Node) _____

ISO New England Load Zone for Proposed Delivery Point _____

THIS FORM MAKES THIS BID ONLY ELIGIBLE FOR CONNECTICUT**Part IV(c)****Balancing Resource Summary Information**

For bids including energy from Balancing Resources, please provide the

**Name of Class I Facility [from Part IV(a)] for
which energy deliveries are to be balanced:** _____

Nameplate rating of above Class I Facility: _____

Delivery Point of above Class I Facility: _____

Please note: The balancing energy from the Balancing Resources listed below must be delivered to the Delivery Point of the Class I Facility listed above.

Describe how the Balancing Resource(s) listed below will be used to balance energy deliveries from the above Class I Facility and improve the economic viability of this proposal. Please be very specific. If a dispatchable resource, provide the availability factor for each resource, describe how the Balancing Resource(s) will be scheduled to balance deliveries from the Class I Facility, and indicate to what extent the combination of the Class I Facility and the Balancing Resource(s) will provide firm energy deliveries.

Name of Balancing Resource	Commercial Operation Date	Technology	Nameplate Rating of Balancing Resource (MW)

PLEASE NOTE: Generation production information provided in Part V (a) and V (b) must be provided for the Class I Facility alone, for each of the Balancing Resources and for the combination of the Class I Facility and the Balancing Resource(s). Duplicate the worksheets as needed. If you are bidding both with and without balancing energy, two (2) bids must be submitted.

Part IV (d)
Delivery Commitment Information

Transmission Facility In-Service Date _____

For how many years is the Delivery Commitment _____

List the Qualified Clean Energy Units from which Deliveries are expected to come from:

	Name of Facility	Location
Facility #1		
Facility #2		
Facility #3		
Facility #4		
Facility #5		
Facility #6		
Facility #7		

	Commerical Operation Date	Technology	Nameplate Rating of Facility (MW)
Facility #1			
Facility #2			
Facility #3			
Facility #4			
Facility #5			
Facility #6			
Facility #7			

Proposed Interconnection Point _____

Point of Delivery (ISO-NE PTF Node) _____

ISO New England Load Zone for Proposed Delivery
 Point _____

Part V (a)

Operational Information - 12 X 24 Profile

Facility Name Canton Mountain Wind Period (e.g. M-F or S-S)
(for Delivery Commitment Model enter "Delivery Commitment") (for Delivery Commitment Model only)

HOURLY GENERATION in MW - 12 Months by 24 Hours For Representative Day For Each Month

HE	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
1												
2												
3												
4												
5												
6												
7												
8												
9												
10												
11												
12												
13												
14												
15												
16												
17												
18												
19												
20												
21												
22												
23												
24												

NOTE: Intermittent Resources must use the P50 Level (Probability Distribution of Output)

Part V (b)

Operational Information - Maintenance Profile

Facility Name Canton Mountain Wind Period (e.g. M-F or S-S)
(for Delivery Commitment Model enter "Delivery Commitment")

MONTHLY ADJUSTMENT FACTORS AS PERCENTAGE OF EXPECTED PRODUCTION

Enter factors in decimal format, where 1 equals no adjustment (i.e. a decrease of 2% should be entered as 0.98)

Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
1												
2												
3												
4												
5												
6												
7												
8												
9												
10												
11												
12												
13												
14												
15												
16												
17												
18												
19												
20												
21												

IMPORTANT: These factors are for specific months and years. The first entry must coincide with the project start date.

Part VI (a)
Pricing Information
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Project Title **Canton Mountain Wind**

Contract Year	Energy Price		REC Price
	\$/MWh		\$/REC
	Peak	Off-Peak	
1			
2			
3			
4			
5			
6			
7			
8			
9			
10			
11			
12			
13			
14			
15			
16			
17			
18			
19			
20			

If prices are for Large Hydro for 20 years, is the bid the same price for 15 years? _____

Notes:

- 1) On-Peak is defined as hours ending 8 through 23 Monday through Friday, excluding NERC holidays. Off Peak is defined as all other hours.
- 2) Prices for energy and/or RECs may not decrease from one Contract Year to the next.

Part VI (b)
Pricing Information
For Notice of Request for Proposals
From Developers For Clean Energy and Transmission

Project Title **Canton Mountain Wind**

Contract Year	Energy Price		REC Price
	\$/MWh		\$/REC
	Peak	Off-Peak	
1			
2			
3			
4			
5			
6			
7			
8			
9			
10			
11			
12			
13			
14			
15			
16			
17			
18			
19			
20			

If prices are for Large Hydro for 20 years, is the bid the same price for 15 years? _____

Notes:

- 1) On-Peak is defined as hours ending 8 through 23 Monday through Friday, excluding NERC holidays. Off Peak is defined as all other hours.
- 2) Prices for energy and/or RECs may not decrease from one Contract Year to the next.

Part VI (c)
Pricing Information
For Notice of Request for Proposals
From Developers For Clean Energy and Transmission

Project Title **Canton Mountain Wind**

Contract Year	Energy Price		REC Price
	\$/MWh		\$/REC
	Peak	Off-Peak	
1			
2			
3			
4			
5			
6			
7			
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20			

If prices are for Large Hydro for 20 years, is the bid the same price for 15 years? _____

Notes:

- 1) On-Peak is defined as hours ending 8 through 23 Monday through Friday, excluding NERC holidays. Off Peak is defined as all other hours.
- 2) Prices for energy and/or RECs may not decrease from one Contract Year to the next.

Part VI (d)
Pricing Information
For Notice of Request for Proposals
From Developers For Clean Energy and Transmission

Project Title **Canton Mountain Wind**

Contract Year	Energy Price		REC Price
	\$/MWh		\$/REC
	Peak	Off-Peak	
1			
2			
3			
4			
5			
6			
7			
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17			
18			
19			
20			

If prices are for Large Hydro for 20 years, is the bid the same price for 15 years? _____

Notes:

- 1) On-Peak is defined as hours ending 8 through 23 Monday through Friday, excluding NERC holidays. Off Peak is defined as all other hours.
- 2) Prices for energy and/or RECs may not decrease from one Contract Year to the next.

Part VI (e)
Pricing Information
For Notice of Request for Proposals
From Developers For Clean Energy and Transmission

Project Title **Canton Mountain Wind**

Contract Year	Energy Price		REC Price
	\$/MWh		\$/REC
	Peak	Off-Peak	
1			
2			
3			
4			
5			
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20			

If prices are for Large Hydro for 20 years, is the bid the same price for 15 years? _____

Notes:

- 1) On-Peak is defined as hours ending 8 through 23 Monday through Friday, excluding NERC holidays. Off Peak is defined as all other hours.
- 2) Prices for energy and/or RECs may not decrease from one Contract Year to the next.

Part VI (f)
Alternative Pricing Information
For Notice of Request for Proposals
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Project Title **Canton Mountain Wind**

Please provide a description of the alternative pricing including formulas and examples, etc. Any index used in a pricing formula must be energy related and publicly available. Alternative pricing may be used either for 1) as an additional offer to a conforming price pursuant to Section 2.2.12.1 of the RFP or 2) in lieu of a conforming price if the resource requires a fuel source with a variable price (e.g. natural gas for a fuel cell, transportation fuel costs for biomass)

Notes:

Peak is defined as all other hours.

2) Prices for energy and/or RECs may not decrease from one Contract Year to the next.

Part VII
ISO-NE Forward Capacity Market

Facility Name Canton Mountain Wind

Technology Type 8 GE 2.85-103 Wind Turbines

Status of Facility New Facility - In Development

Does the Facility have a Capacity Supply Obligation in the ISO-NE Forward Capacity Market?

No

If yes above, provide the MW of Capacity Supply Obligation prior to any proration for the following periods below:

Enter MW values prior to any entitlement

	Summer MW	Winter MW
June 2015 through May 2016	<u> </u>	<u> </u>
June 2016 through May 2017	<u> </u>	<u> </u>
June 2017 through May 2018	<u> </u>	<u> </u>
June 2018 through May 2019	<u> </u>	<u> </u>

If the Facility does not currently have a Capacity Supply Obligation, does the Facility intend to qualify for a future ISO-NE Forward Capacity Auction?

No

If yes, provide the MW of expected qualified capacity and the first Capacity Year for which the Facility expects to have a Capacity Supply Obligation:

<u>First Capacity Year</u>	Summer MW	Winter MW
June 20xx through May 20xx (Change xx to first year)	<u> </u>	<u> </u>

**Part VIII
Contract Information**

Facility Name Canton Mountain Wind

The following Detailed Information Request for Projects is provided in order to facilitate the completion of a Power Purchase Agreement ("PPA") with the EDCs, should your project be selected as a winning bidder.

1) Project description including location:

a) Legal Name of Entity to be the Seller (Preamble):

Canton Mountain Wind, LLC

b) Type of Organization (e.g., Corporation, LLC, Partnership) (Preamble)

LLC

c) Jurisdiction of Organization (Preamble and Section 7.2(a)):

Massachusetts (formulated 1/4/2011)

d) Technology: (Exhibit A of PPA):

Eight GE 2.85-103 Wind Turbines

e) Name of Facility: (Exhibit A of PPA)

Canton Mountain Wind

f) Address of Facility: (Exhibit A of PPA)

Ludden Lane, Canton, Maine

g) Guaranteed Commercial Operation Date: (Second Whereas clause and §3.1(a)(iv) of Class I PPA):

11/01/2017

h) Guaranteed Delivery Term Start Date: (Definitions - Article 1 of Firm PPA):

11/1/2017

i) Buyer's Percentage Entitlement: (Definitions- Article 1 of Class I PPA)

100 % of Products from the Facility to be delivered to Utility

• A fixed percentage of Energy and/or RECs to be sold to the contracting EDC. The Class I PPA is unit contingent and does NOT permit a fixed quantity of Products (e.g., the first "X" MWh of energy in any given hour) to be sold to the contracting EDC.

j) Contract Maximum Amount: (Definitions- Article 1)

22.34 MWh per hour of Energy and/or associated RECs.

2) Critical Milestones (Section 3.1 of Class I PPA) – Please provide the date by which each of the following milestones will be achieved:

(i) Receipt of all Permits necessary to construct the Facility, as set forth in Exhibit B to the contract, in final form

Date: 3/1/2017 *All permits are received except for reauthorization per new General Permit (10/13/15) due to northern long-eared bat.*

(ii) Acquisition of all required real property rights necessary for construction and operation of the Facility, interconnection of the Facility to the Interconnecting Utility, and performance of Seller's obligations under this Agreement as set forth on Exhibit B to the contract

Date: 6/1/2017 *All real property rights acquired except for final agreement with affiliate company, Saddleback Ridge Wind, LLC.*

(iii) Demonstration of the financial capability (whether through third party financing to Seller or Seller's own financial assets) to proceed with the development and construction of the Facility, including, as applicable, Seller's financial obligations with respect to interconnection of the Facility to the Interconnecting Utility and construction of the Network Upgrades

Date: 6/1/2017 *If selected we have the ability to provide a corporate guarantee or letter of credit to backstop any PPA.*

(iv) Issuance of a full notice to proceed by Seller to its general contractor and commencement of construction of the Facility

Date: 11/1/2017

3) Notices (Section 17)

To Seller:

(optional) With a copy to:

Todd Presson	Andrew Goldberg

4) Description of Facility (Exhibit A)

The facility is a 22.8-MW wind energy project located on Ludden Lane in Canton, Oxford County, Maine.

Please other descriptive details [such as Operational Limitations and criteria for substantial completion of the Facility] as specified by Seller in its response to the RFP. If none, enter "none")

GE's 2.85-103 turbines have a cut-in speed of 3 m/s and a cut out speed of 25 m/s. The generation estimates provided
in this bid form include a bat curtailment strategy, which specifies that wind turbine cut-in speeds increase to 5 m/s
for the period from 30 minutes before sunset to 30 minutes after sunrise from April 20 to June 30 and from October 1-15 .
From July 1 to September 30 the cut-in wind speeds increase to 6 m/s for the period from 30 minutes before sunset to 30 minutes
after sunrise. Substantial completion of the facility is achieved once all TCC's are signed by turbine manufacturer and the project is COD.

**Part VIII (Continued)
Contract Information**

5) Seller's Critical Milestones for New Facilities or Proposed Upgrades (Class I PPA)

Part 1a) Construction Permits	Part 1b) Operating Permits
Maine DOT Permit (third party responsibility 6/1/2017)	Reauthorization of Army Corp General Permit (awaiting Army Corp response)

[illegible][illegible]**Part VIII (Continued)**
Contract Information

6) Seller's Information for Existing Facility

[illegible]

[illegible]

Validation Tables and Data

Titles

For Notice of Request for Proposals
From Developers For Clean Energy and Transmission

ISO NE Load Zones

4001 .Z.MAINE
4002 .Z.NEWHAMPSHIRE
4003 .Z.VERMONT
4004 .Z.CONNECTICUT
4005 .Z.RHODEISLAND
4006 .Z.SEMASS
4007 .Z.WCMASS
4008 .Z.NEMASSBOST
External Interface

Version

1A 11/12/2015